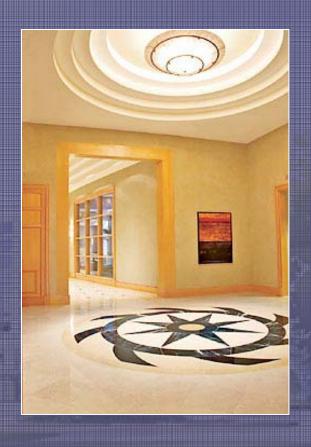


5701 Marinelli Road, Rockville, MD



### **Presentation Outline**

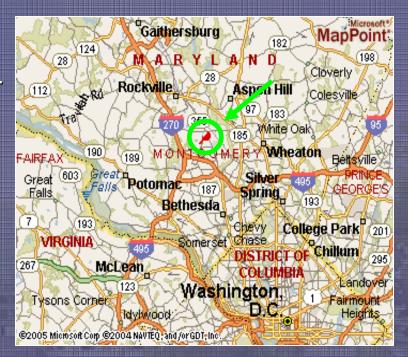
- Building Overview
- Mechanical System Existing Conditions
- Mechanical System Redesign Goals / Analysis
  - Central Chiller Plant Optimization
- Electrical System Analysis
  - Modification due to Mechanical Redesign
- Lighting System Analysis
  - Decreasing Mechanical Cooling Load
- Construction Management Analysis
  - S.I.P.S Hotel
- Summary
- Acknowledgements
- Questions





### **Building Overview**

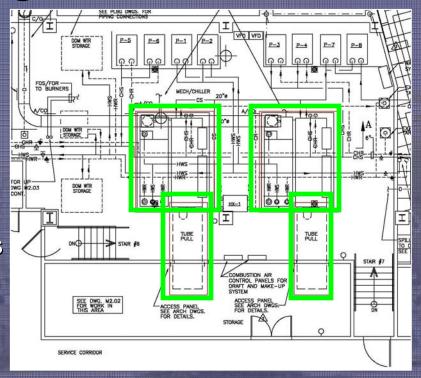
- Names: MCCCH or Bethesda North
   Marriott Hotel and Conference Center
- Location: Rockville, MD
- Size: 240,000 sq. ft.
- Owners: Montgomery County of Maryland and IRP/QDC White Flint Associates L.C.C. for Marriott International
- Architect: RTKL Associates
- MEP Engineers: Engineering Design Group





## **Mechanical System Existing Conditions**

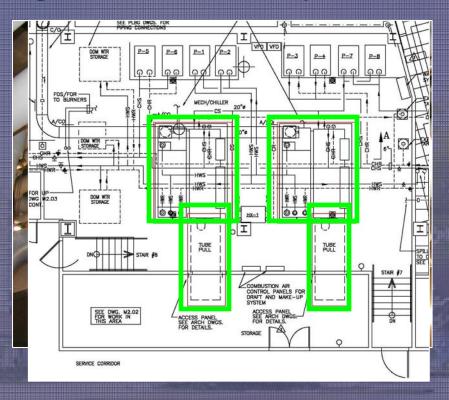
- Airside:
  - 11 AHUs (1,400-50,000 cfm)
  - VAV w/ electric reheat in C.C.& Hotel Lobby
  - VFC units in hotel guestrooms
- Waterside:
  - 2-300 ton/5,000 MBH natural gas direct-fired abs. chillers/heaters
  - 2-1300 gpm cooling towers
  - 8 large end suction pumps



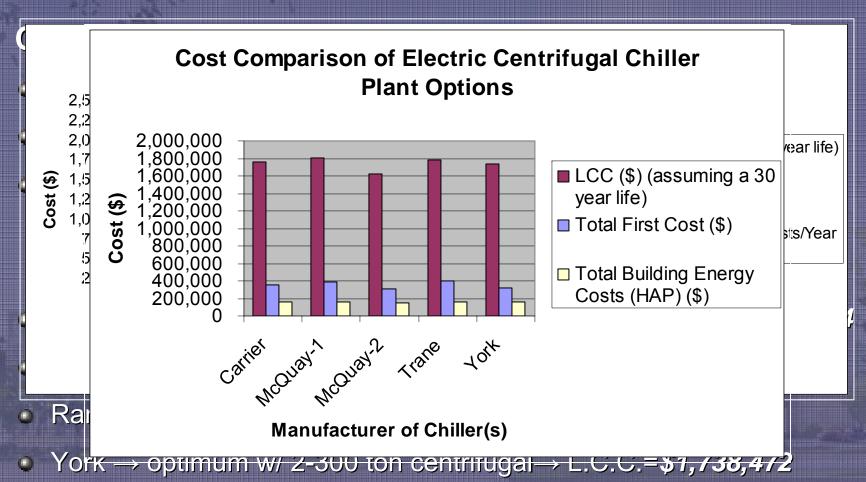


## Mechanical System Redesign Goals / Analysis

- Main area of improvement
  - Absorption central chilling plant
    - High yearly operating & L.C.C.
    - Main mech. room layout / maintenance strategy
    - Operation strategy
- Redesign Goals
  - Optimize central chilling plant
    - Reduce operating & L.C.C.
    - Increase redundancy
    - Improve mech. room layout / maintenance & operation strategies



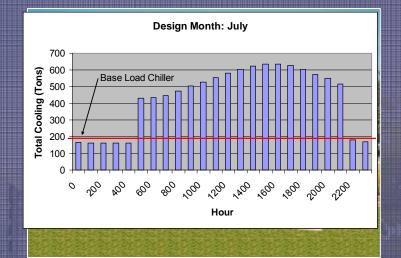






### **Cool Thermal Storage Analysis**

- Reasons: further savings, increase redundancy, & independence from grid
- ASHRAE daily partial storage, load leveling, gylcol ice
- Design
  - 4-Calmac IceBank tanks (model 1500)
  - 1-York 300 ton centrifugal ice-maker/chiller
  - 1-York 180 ton screw chiller (base loaded)
  - 165 gallons ethylene glycol
  - 1-Mueller plate & frame HTX





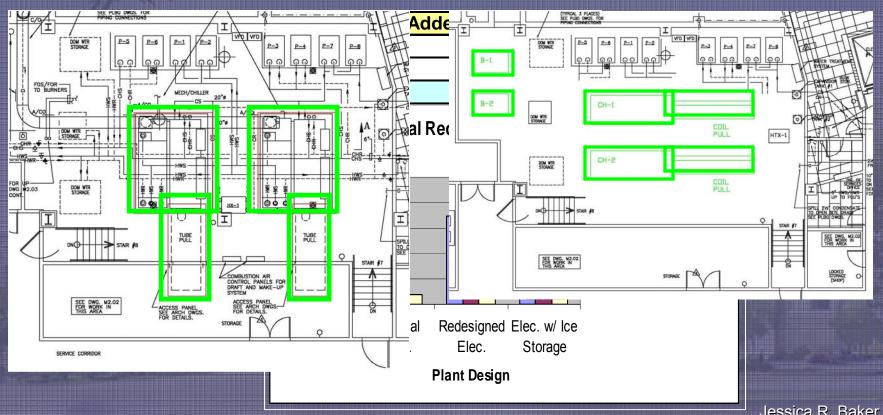
### Cool Thermal Storage Analysis / Final Recommendation

- HAP 3.27 (DOS) building energy simulation
- Ice storage saved \$3,800 in op. cost/year  $\rightarrow$  28 year payback
- Chiller plant w/ ice storage → L.C.C.=\$1,851,714
  - > \$1,738,472 (L.C.C. central plant w/o ice storage)
- Electric peak kW demand charge (\$2.20/peak kW) not high enough to justify ice storage plant
- To justify ice storage plant, op. cost savings ~\$21,500/year (for a 5 year payback) → peak kW demand charge = \$15.35/peak kW
- Therefore, select electric central chiller plant w/o ice storage



Mechanical Redesign Cost Analysis/Recommendations

Goals met?





### **Electrical System Analysis**

- New 800A motor control center, MCC2 electric chillers (one 400A switch & fuse/chiller)
- Original chiller panel, ML1, 225A-100A
- Smaller cooling towers on original 400A panel, MP, circuit breakers resized from 100A to 30A
- Smaller condenser water pumps on original 800A MCC1, circuit breakers resized from 100A to 30A
- All electrical feeders and conduit resized accordingly
- Added electrical system first costs (R.S. Means): \$10,618.20
- Added first cost only ~1% increase in plant's L.C.C.



### **Lighting System Analysis**

- Conference Center Ballroom ~23,296 sq. ft.
- 4 types of decorative, custom incandescent fixtures - size from 12"x28" to 14'x24' (4-124 lamps/fixture)
- Original lamp(s): standard 60W incandescent (2700K), avg. life hrs = 1000, 850 l. lumens
- Replacement lamp(s): 20W C.F. (2700K),
   avg. life hrs = 8000, 965 mean lumens
- Equal lumens/fixture on workplane
- Lowered power density by 1.5W/sq.ft.
- Mechanical cooling saved: 10 tons
- Mechanical system first cost savings: \$10,000 (~ \$1,000/ton, S.A. Mumma)
- First cost of C.F. vs. Incandescent lamps: \$3,877.20 (more)
- Total first cost savings: \$6,122.80





## **Construction Management Analysis**

- Short Interval Production Scheduling (S.I.P.S.) hotel 2nd-10th levels
- Selected due to hotel's repetitive construction process → maximum efficiency/minimized learning curve
- Specific construction activities identified and assigned production rates using original construction schedule
- Logical combining of trades detailed 'mini-schedules'
- Time-scaled, resource-loaded bar chart
- S.I.P.S. hotel construction = 45 weeks vs. original schedule's 51 weeks
- Savings calculated from general conditions costs: \$193,548.39



### Summary

- Overall Savings \$\$\$:
  - Mechanical chiller plant redesign → \$430,516
  - Electrical system redesign → (-\$10,618)
  - Lighting system redesign → \$6,123
  - Construction Management
     Scheduling → \$193,548
- Total Redesign Savings

\$619,569





### **Acknowledgements**

### Thesis Building Sponsors:

Southland Industries
HITT Contracting
Quadrangle Development Corporation



### The Pennsylvania State University Architectural Engineering Faculty:

M. Kevin Parfitt - Faculty Director

Jonathan Dougherty - Graduate Assistant

Dr. William P. Bahnfleth - Thesis Advisor

Dr. Stanley A. Mumma – Honors Thesis Advisor

Dr. James D. Freihaut - Mechanical Faculty

Dr. Jelena Srebric - Mechanical Faculty

Dr. Jae-Weon Jeong – Mechanical Faculty

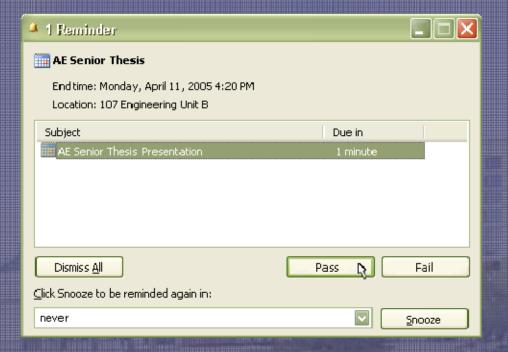


### Special Thanks To...

...all of my friends and family for their endless amounts of love and support throughout my years here at Penn State.



## **Any Questions?**





### **Utility Rate Schedules:**

Electric – Pepco (Summer)

(Winter)

#### **Distribution Service**

Customer Charge\$290.18 per month\$290.18 per monthAll kwh\$0.00753 per kwh\$0.00753 per kwh

Kilowatt Charge

On Peak \$2.2050 per KW Maximum \$0.9114 per KW

0.9114 per KW \$0.9114 per KW

Delivery Tax \$0.00062 per kwh
Md. Environmental Surcharge \$0.00015 per kwh
Md. GPC -\$0.0016695 per kwh
Montgomery County Surc. \$0.0128658 per kwh

-\$0.0016695 per kwh \$0.0128658 per kwh

\$0.00062 per kwh

\$0.00015 per kwh

Prince Georges County Surc, \$0.004946 per kwh

\$0.004946 per kwh

### Natural Gas – Washington Gas

#### Distribution Charge

All therms delivered during the billing month:

First 300 therms 31.58¢ per therm Next 6,700 therms 21.52¢ per therm Over 7,000 therms 15.73¢ per therm



**Absorption Chiller Costs:** 

Absorption Chillers					
	First Cost	LCC			
Thesis Project	\$270,000	\$2,168,998			
Owner	\$227,000	\$2,095,988			
Difference	\$43,000	\$73,010			
No change in optimum central chilling plant selection					



**Plant Types-First Cost Breakdowns:** 

Absorption Plant		
	Equipment Cost	Installation Cost
Chillers (2)	\$270,000.00	\$23,300.00
Cooling Towers (2)	\$68,400.00	
Pumps (2)	\$15,200.00	\$2,620.00
Piping (200'-10" CW)	\$15,600.00	\$8,000.00
Total w/o chille	er equipment cost:	\$139,220.00

Hybrid Plant		
	Equipment Cost	Installation Cost
Chillers (2)	\$240,000.00	\$22,050.00
Cooling Towers (2)	\$56,900.00	\$5,375.00
Pumps (2)	\$7,225.00	\$1,880.00
Piping (200'-8" CW)	\$6,500.00	\$5,900.00
Boiler (1)	\$25,000.00	\$3,500.00
Total w/o chille	\$134,330.00	

Electric Plant		
	Equipment Cost	Installation Cost
Chillers (2)	\$210,000.00	\$20,800.00
Cooling Towers (2)	\$45,400.00	\$4,650.00
Pumps (2)	\$6,850.00	\$1,140.00
Piping (200'-8" CW)	\$6,500.00	\$5,900.00
Boiler (2)	\$50,000.00	\$7,000.00
Total w/o chille	\$148,240.00	



**Electric Plants-First Cost Breakdown:** 

Electric Plant		
	Equipment Cost	Installation Cost
Chillers (2)	(manufacturer)	\$20,800.00
Cooling Towers (2)	\$45,400.00	
Pumps (2)	\$6,850.00	\$1,140.00
Piping (200'-8" CW)	\$6,500.00	\$5,900.00
Boiler (2)	\$50,000.00	\$7,000.00
Total w/o chille	er equipment cost:	\$148,240.00

<sup>\*\*</sup>McQuay plant with one 600 ton chiller has less first cost due to having only one chiller and not two. All other first costs for it are relatively the same.



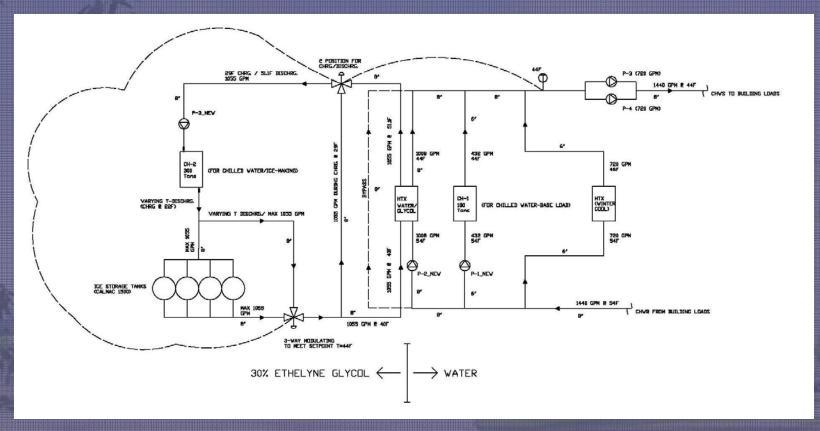
Ice Storage Plant-First Cost Breakdown:

Electric Plant w/ Ice Storage (Base Load Chiller and Ice-	-
making, etc.)	

	Equipment Cost	Installation Cost				
Chillers (2)	\$145,000.00	\$19,800.00				
Cooling Towers (2)	\$38,800.00	\$3,850.00				
Pumps (2)	\$5,925.00	\$960.00				
Piping (200'-6" CW)	\$6,500.00	\$5,900.00				
Boiler (2)	\$50,000.00	\$7,000.00				
Heat Exchanger	\$15,000.00	\$1,500.00				
Ethylene Glycol	\$792.00	\$1,815.00				
Added Pump Cost	\$8,425.00	\$855.00				
Ice Storage	\$86,400.00	\$15,000.00				
Piping (200'-6" CW)	\$6,500.00	\$5,900.00				
Total w/o chille	\$280,922.00					
Total w/ chille	\$425,922.00					

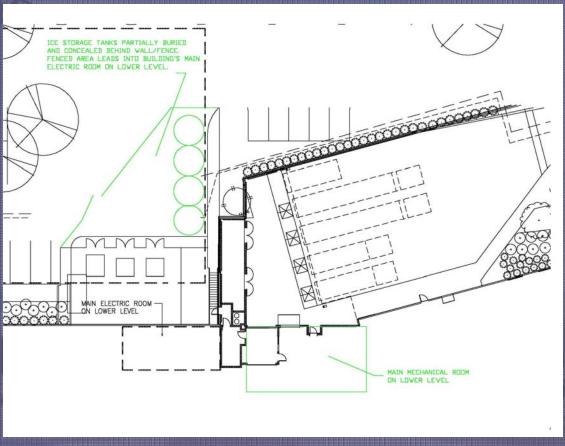


### **Ice Storage Diagrams:**



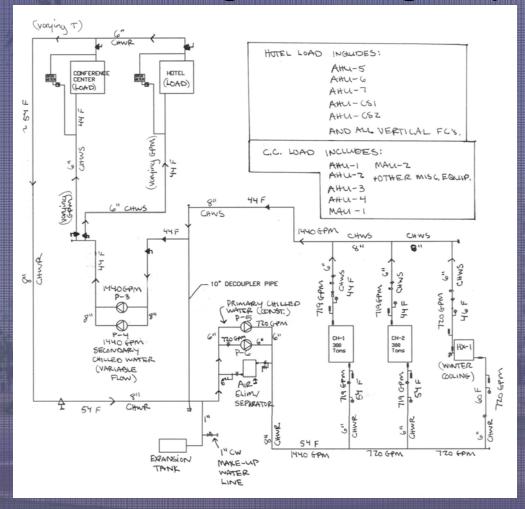


**Ice Storage Diagrams Continued:** 



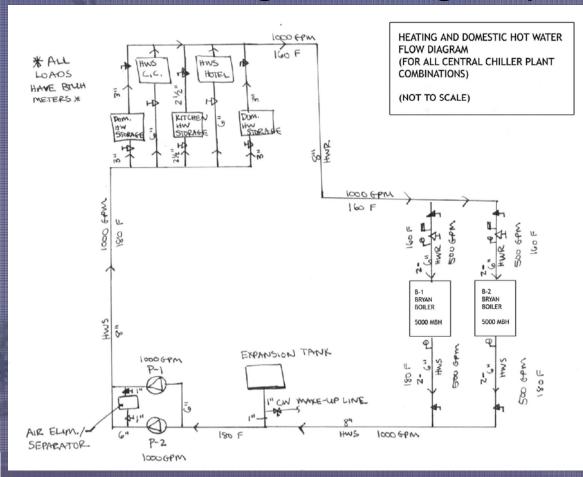


Chiller Plant Redesign Flow Diagram (CHW):





Chiller Plant Redesign Flow Diagram (HW):





### **DOE Indices:**





### **DOE Indices LCC:**

Natural Gas Ab	sorption Chill	er Plant			
DOE Indices					
An OMB of 3.59	% was used fo	r all calculat	ions given the 30 year m	atu	rity.
	\$ Amount	Multiplier	From		Total
First Cost	\$409,220.00	1	-	\$	409,220.00
Fuel	\$ 61,954.00		Table Bb-3 OMB UPV*	\$	1,069,945.58
Electric	\$ 59,385.00	18.52	Table Bb-3 OMB UPV*	\$	1,099,810.20
Maintenance	\$ 15,000.00	18.39	Table A-2 UPV	\$	275,850.00
			LCC:	\$	2,854,825.78
Electric Vapor	Compression	Chiller Plant			
DOE Indices					
An OMB of 3.59	% was used fo	r all calculat	ions given the 30 year m	atu	rity.
	\$ Amount	Multiplier	From		Total
First Cost	\$318,240.00	1	-	\$	318,240.00
Fuel	\$ 12,168.00	17.27	Table Bb-3 OMB UPV*	\$	210,141.36
Electric	\$ 67,658.00	18.52	Table Bb-3 OMB UPV*	\$	1,253,026.16
Maintenance	\$ 11,500.00	18.39	Table A-2 UPV	\$	211,485.00
			LCC:	\$	1,992,892.52
			Difference:	\$	861,933.26



### **Sensitivity?**

Natural Cas Als	ti Chill	- Bland			101111111111111111111111111111111111111
Natural Gas Ab					
DOE Indices - 5	% increase elec	ctricity costs			
An OMB of 3.5°	% was used fo	r all calculat	ions given the 30 year m	atu	rity.
	\$ Amount	Multiplier	From		Total
First Cost	\$409,220.00	1	-	<b>\$</b>	409,220.00
Fuel	\$ 61,954.00	17.27	Table Bb-3 OMB UPV*	\$	1,069,945.58
Electric	\$ 62,354.00	18.52	Table Bb-3 OMB UPV*	\$	1,154,796.08
Maintenance	\$ 15,000.00	18.39	Table A-2 UPV	\$	275,850.00
9 7 7			LCC:	\$	2,909,811.66
Electric Vapor	Compression	Chiller Plant			
DOE Indices - 5	% increase elec	ctricity costs			
An OMB of 3.5°	% was used fo	r all calculat	ions given the 30 year m	atu	rity.
	\$ Amount	Multiplier	From		Total
First Cost	\$318,240.00	1	-	\$	318,240.00
Fuel	\$ 12,168.00	17.27	Table Bb-3 OMB UPV*	\$	210,141.36
Electric	\$ 71,041.00	18.52	Table Bb-3 OMB UPV*	\$	1,315,679.32
Maintenance	\$ 11,500.00	18.39	Table A-2 UPV	\$	211,485.00
			LCC:	\$	2,055,545.68
					. ,
			Difference:	\$	854,265.98

Natural Gas Ab							
DOE Indices - 1	DOE Indices - 10% decrease natural gas costs, 10% increase electric						
An OMB of 3.59	% was used fo	r all calculat	ions given the 30 year m	naturity.			
	\$ Amount	Multiplier	From	Total			
First Cost	\$409,220.00	1	-	\$ 409,220.00			
Fuel	\$ 55,759.00	17.27	Table Bb-3 OMB UPV*	\$ 962,957.93			
Electric	\$ 65,324.00	18.52	Table Bb-3 OMB UPV*	\$ 1,209,800.48			
Maintenance	\$ 15,000.00	18.39	Table A-2 UPV	\$ 275,850.00			
			LCC:	\$ 2,857,828.41			
Electric Vapor	Compression	Chiller Plant					
DOE Indices - 1	0% decrease na	atural gas cos	sts, 10% increase electrici	ty costs			
An OMB of 3.5°	% was used fo	r all calculat	ions given the 30 year m	naturity.			
	\$ Amount	Multiplier	From	Total			
First Cost	\$318,240.00	1	-	\$ 318,240.00			
Fuel	\$ 10,951.00	17.27	Table Bb-3 OMB UPV*	\$ 189,123.77			
Electric	\$ 74,424.00	18.52	Table Bb-3 OMB UPV*	\$ 1,378,332.48			
Maintenance	\$ 11,500.00	18.39	Table A-2 UPV	\$ 211,485.00			
			LCC:	\$ 2,097,181.25			
**							
#			Difference:	\$ 760,647.16			
		0110110111111					



### **Sensitivity?**

Natural Gas Ab					
DOE Indices - 3	0% decrease n	atural gas cos	sts		
An OMB of 3.5°	% was used fo	r all calculat	ions given the 30 year m	atu	rity.
	\$ Amount	Multiplier	From		Total
First Cost	\$409,220.00	1	-	\$	409,220.00
Fuel	\$ 43,368.00	17.27	Table Bb-3 OMB UPV*	\$	748,965.36
Electric	\$ 59,385.00	18.52	Table Bb-3 OMB UPV*	\$	1,099,810.20
Maintenance	\$ 15,000.00	18.39	Table A-2 UPV	\$	275,850.00
			LCC:	\$	2,533,845.56
Electric Vapor	Compression	Chiller Plant			
DOE Indices - 3	0% decrease n	atural gas cos	sts		
An OMB of 3.5°	% was used fo	r all calculat	ions given the 30 year m	atu	rity.
	\$ Amount	Multiplier	From		Total
First Cost	\$318,240.00	1	-	\$	318,240.00
Fuel	\$ 8,518.00	17.27	Table Bb-3 OMB UPV*	\$	147,105.86
Electric	\$ 67,658.00	18.52	Table Bb-3 OMB UPV*	\$	1,253,026.16
Maintenance	\$ 11,500.00	18.39	Table A-2 UPV	\$	211,485.00
			LCC:	\$	1,929,857.02
			Difference:	\$	603,988.54

Natural Gas Ab				
DOE Indices - 3	0% decrease n	atural gas co	sts, 20% increase in electr	ic
An OMB of 3.59	% was used fo	r all calculat	ions given the 30 year m	aturity.
	\$ Amount	Multiplier	From	Total
First Cost	\$409,220.00	1	-	\$ 409,220.00
Fuel	\$ 43,368.00	17.27	Table Bb-3 OMB UPV*	\$ 748,965.36
Electric	\$ 71,262.00	18.52	Table Bb-3 OMB UPV*	\$ 1,319,772.24
Maintenance	\$ 15,000.00	18.39	Table A-2 UPV	\$ 275,850.00
			LCC:	\$ 2,753,807.60
Electric Vapor	Compression	Chiller Plant		
DOE Indices - 3	0% decrease n	atural gas co	sts, 20% increase in electr	ic
An OMB of 3.59	% was used fo	r all calculat	ions given the 30 year m	aturity.
	\$ Amount	Multiplier	From	Total
First Cost	\$318,240.00	1	-	\$ 318,240.00
Fuel	\$ 8,518.00	17.27	Table Bb-3 OMB UPV*	\$ 147,105.86
Electric	\$ 81,190.00	18.52	Table Bb-3 OMB UPV*	\$ 1,503,638.80
Maintenance	\$ 11,500.00	18.39	Table A-2 UPV	\$ 211,485.00
			LCC:	\$ 2,180,469.66
	_			
			Difference:	\$ 573,337.94



### **Electrical Calculations:**

Original Electrical System	First Costs:				
	Size	Unit	# Units	Cost (\$)/Unit	First Cost (\$)
Panel Board ML1	225A	Each	1	2500.00	2500.00
Feeder for ML1	4-#4/0	C.L.F.	4	217.00	868.00
Ground for ML1	1-#4G	C.L.F.	1	48.50	48.50
Conduit for ML1	2 1/2"	L.F.	100	5.40	540.00
CT Wire	3-#2	C.L.F.	6	75.50	453.00
CT Ground	1-#8	C.L.F.	2	19.30	38.60
CT Conduit	1 1/4"	L.F.	200	2.22	444.00
CT Circuit Breaker	100A	Each	2	495.00	990.00
CW Pump Wire	3-#4	C.L.F.	6	48.50	291.00
CW Pump Ground	1-#8	C.L.F.	2	19.30	38.60
CW Pump Conduit	1 1/4"	L.F.	200	2.22	444.00
CW Pump Circuit Breaker	100A	Each	2	495.00	990.00
Chiller Wire	3-#10	C.L.F.	6	12.55	75.30
Chiller Ground	1-#10	C.L.F.	2	12.55	25.10
Chiller Conduit	3/4"	L.F.	200	1.04	208.00
Chiller Circuit Breaker	30A	Each	2	400.00	800.00
				Total:	\$8,754.10



### **Electrical Calculations continued:**

New Electrical System First Costs (w/ Mechanical Redesign):						
	Size	Unit	# Units	Cost (\$)/Unit	First Cost (\$)	
Panel Board ML1	100A	Each	1	1800.00	1800.00	
Feeder for ML1	4-#2	C.L.F.	4	75.50	302.00	
Ground for ML1	1-#6G	C.L.F.	1	54.50	54.50	
Conduit for ML1	1 1/2"	L.F.	100	2.54	254.00	
MCC2	800A	Each	1	5275.00	5275.00	
Feeder for MCC2	2 sets, 4-#3/0	C.L.F.	8	175.00	1400.00	
Ground for MCC2	2 sets, 1-#3G	C.L.F.	2	60.00	60.00	
Conduit for MCC2	2"	L.F.	100	3.20	320.00	
CT Wire	3-#10	C.L.F.	6	12.55	75.30	
CT Ground	1-#10	C.L.F.	2	12.55	25.10	
CT Conduit	3/4"	L.F.	200	1.04	208.00	
CT Circuit Breaker	30A	Each	2	400.00	800.00	
CW Pump Wire	3-#10	C.L.F.	6	12.55	75.30	
CW Pump Ground	1-#10	C.L.F.	2	12.55	25.10	
CW Pump Conduit	3/4"	L.F.	200	1.04	208.00	
CW Pump Circuit Breaker	30A	Each	2	400.00	800.00	
			_			
Chiller Wire	3-500KCMIL	C.L.F.	6	505.00	3030.00	
Chiller Ground	1-#3	C.L.F.	2	60.00	120.00	
Chiller Conduit	2"	L.F.	200	3.20	640.00	
Chiller Circuit Breaker	400A	Each	2	1950.00	3900.00	
					A40.0=0.00	
				Total:	\$19,372.30	



### **Lighting Calculations:**

#### Results:

Total Original Lumens:	714000	lumens
New Total Wattage:	744980	lumens
Difference:	30980	lumens (more)
Total Original Wattage:	50400	W
New Total Wattage:	15440	W
Difference:	34960	W (less)
Ballroom Sq. Ft.:	23296	sq. ft.
Original Power Density:	2.16	W/sq. ft.
New Power Density:	0.66	W/sq. ft.
Difference:	1.50	W/sq. ft. (less)
Original Btu/h given off by lamps:	171955	Btu/h
New Btu/h given off by lamps:	52679	Btu/h
Difference:	119276	Btu/h (less)
Difference (tons):	9.94	Tons (less)
Original Ballroom Cooling Load:	39.2	Tons
New Ballroom Cooling Load with C.F.'s:	29.26	Tons



### **Lighting Calculations continued:**

Costs:		
		=
Incandescent Lamp First Cost:	3.38 / lamp	
# Incandescent Lamps:	840	
Total First Cost for Incandescent Lamps:	\$2,839.20	
Compact Fluorescent Lamp First Cost:	8.70 / lamp	
# Compact Fluorescent Lamps:	772	
Total First Cost for Compact Fluorescent Lamps:	\$6,716.40	
Difference:	\$3,877.20	(more)
		1
However, Cooling Saved:	10 tons	
Original Ballroom Cooling Sized at:	40 tons	
New Ballroom Cooling Sized at:	30 tons	
Initial Cost of Cooling (First Cost - \$ / Ton):	\$1,000.00	
Cost of Original Ballroom Cooling:	\$40,000.00	
Cost of New Ballroom Cooling:	\$30,000.00	
Difference:	\$10,000.00	(less)
Total F.C. Savings (Cooling Savings - Extra Lamp	\$6,122.80	
Expense):	<b>4</b> 0,1220	]
Also, if Lamps Replaced at Average Life Hours:		
	4000	
Incandescent Average Life Hours:	1000	
C.F.'s Average Life Hours:	8000	
Land and Maintenance (Barden and Eff. 1		
Incandescent Maintenance/Replacement Efforts per Year	4.04	4.65
(Approximately):	4.24	~4 times a year
C.F. Maintenance/Replacement Efforts per Year	0.50	4 to 6
(Approximately):	0.53	~1 in two years



**Construction Management Specific Activities Table:** 

One Floor - Example (2nd Floor) Original Scho	edule			
Structure - Concrete Frame:				
Columns (Pour 2A)		days		
Frame Deck (Pour 2A)	3	days		
Install Rebar (Pour 2A)	2	days		
Columns (Pour 2B)	2	days		
Place Concrete (Pour 2A)		days		
Frame Deck (Pour 2B)		days		
Concrete Cure and Strip Letter (Pour 2A)		days		
Install Rebar (Pour 2B)	2	days		
Strip and Reshore (Pour 2A)	3	days		
Place Concrete (Pour 2B)	1	days		
Concrete Cure and Strip Letter (Pour 2B)		days		
Strip and Reshore (Pour 2B)		days		
Remove Reshores after 21 days (2A)	1	days		
Remove Reshores after 21 days (2B)	1	days		
Core Systems - HVAC Distribution - HVAC/Plu	mbing Ris	er System	RI and INS	Р
Riser Rough-In begins		days		
10" CS + CR Piping up to CT		days		
HCH-1-14 Guestroom Risers		days		
HCH 15,16 to Rooftop AHU's		days		
CS/1 and CS/2 Corridor Supply Duct	2.25	days		
SE-1 Corr. Exhaust Duct	2.25	days		
SP-1 and SP-2 Stair Supply Ducts		days		
LE and VME Exhaust Ducts		days		
TE-1 - TE-14 Toilet Exhaust Ducts		days		
Linen Chute		days		
All Plumbing Risers / Stacks		days		
Riser Systems Inspected / Ready for Close-in	1	days		



**Construction Management Specific Activities Table continued:** 

Sprinkler Distribution			
Second Floor	5	days	
Electrical Distribution			
Second Floor - Busway, Riser, Panels - A	2.5	days	
Second Floor - Busway, Riser, Panels - B	2.5	days	
Interior Build-Out - Second Floor			
Layout Drywall Partitions		days	
Shaftwall at (Guestroom Duct Risers)		days	
Frame and 1-Side (Corr. and Bath Walls)		days	
Install Door Frames		days	
Perim. Firestopping and INSP		days	
MEP Wall R/I and Tubs (Bath and Corr. Walls)	10	days	
Wall Close-in Inspections	3	days	
Hang and Finish Bath / Corr. Walls	10	days	
Drywall Ceiling Framing	10	days	
MEP Ceiling R/I	8	days	
MEP Ceiling R/I and INSP	3	days	
Hang and Finish Drywall Ceilings		days	
Guestroom Dimising and Exterior Wall Framing	10	days	



**Construction Management Specific Activities Table continued:** 

Millwork and Trim		days	
Set and Pipe FCU's (Guestrooms)	5	days	
Prime Painting of Bathrooms		days	
Ceramic Tile (Bathrooms)	8	days	
MEP R/I and INSP (dimising and ext. walls)	8	days	
Vanity Tops		days	
Hang and Finish (Guestroom Walls)	10	days	
Mirrors		days	
Prep. Conc. Ceilings	7	days	
Prime Painting of Guestrooms	4	days	
Orange Peel Ceiling Finish	5	days	
Wallcoverings	10	days	
MEP Finishes and Caulking	8	days	
Bath and Room Accessories	10	days	
Carpet and Base	5	days	
Install Doors and Hardware		days	
Finish Paint	5	days	
Final INSP	5	days	
Final Clean		days	
Punch-Out	15	days	
Owner Furnishings	10	days	
Total:	291.5		
	58.3	weeks	
With Overlap:	51	weeks	
		0,113,10,10,10,13,13,13,13,13,13,13,13,13,13,13,13,13,	



**Construction Management Cost Calculations:** 

Results:	
Entire Building Construction Schedule Length (weeks):	62
General Conditon Costs for Entire Schedule Length:	\$2,000,000
Average General Condition Costs per Week:	\$32,258.06
Weeks Saved in Schedule by using SIPS (weeks):	6
Savings Calculated:	\$193,548.39

